



Northern Natural Gas Company
P.O. Box 3330
Omaha, NE 68103-0330
402 398-7200

February 12, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street N.E.
Washington, D.C. 20426

Re: Northern Natural Gas Company
Docket No. RP26- -000
Notice of DDVC and Penalty Revenue Crediting Report

Dear Ms. Reese:

Pursuant to Part 8, Section 57 of the General Terms and Conditions of Northern Natural Gas Company's ("Northern") Federal Energy Regulatory Commission Gas Tariff ("Tariff"), Northern hereby submits for filing a report of the penalty revenues credited to shippers for the summer season April 1, 2025 through October 31, 2025.

Shippers received these credits on their invoices posted to Northern's website February 12, 2026. The credited amounts include interest, calculated in accordance with the Commission's regulations pursuant to 18 C.F.R. § 154.501(d), through the date the credits were posted to the shippers' accounts.

Northern is filing supporting schedules for the DDVC and receipt point penalty categories. The schedules include: (1) DDVC or receipt point penalty revenues collected by month; (2) interest on the dollars collected; and (3) the calculation of the credit amounts for each shipper as provided for in Part 8, Section 57 of the Tariff.

Daily Delivery Variance Charges (DDVC)

For the period, April 1, 2025 through October 31, 2025, Northern collected DDVC penalty revenues in the amount of \$1,361,952.38 plus interest of \$46,648.40 for a total summer DDVC penalty credit of \$1,408,600.78. Northern prorated the DDVC penalty credit to each shipper based on a weighted value equal to the shipper's total annual, November 1, 2024 through October 31, 2025, scheduled quantity at the delivery points on Northern's system where each shipper took the swing multiplied by a percentage equal to 100% minus the percent of the total DDVC penalty revenues paid by each shipper for the period. Delivered quantities that were not subject to DDVC penalties were not included in the calculations of

the DDVC penalty credits. Schedules 1, 2 and 3 provide the detailed calculations by shipper.

Unauthorized Gas

Northern did not collect any penalty revenue for this category.

Receipt Point and Supply Shortfall and Excess Penalties

For the period, April 1, 2025 through October 31, 2025, Northern collected receipt point penalties in the amount of \$9,951.90 plus interest of \$423.23 for a total summer receipt point penalty credit of \$10,375.13. Pursuant to Part 8, Section 57.B.2. of its Tariff, Northern prorates the receipt point penalty credit to shippers who operate contiguous, onshore receipt points that do not have an Operator Balancing Agreement, based on a weighted value equal to the total annual, November 1, 2024 through October 31, 2025, scheduled volumes at such receipt points, multiplied by a percentage equal to 100% minus the percent of the total receipt point penalty revenues paid by each shipper for the year. Receipt volumes that were not subject to the receipt point penalties were not included in calculating the credits. Schedules 4 and 5 provide the detailed calculation.

PDD Rollover Charge

Northern did not collect any penalty revenue for this category.

Service

Northern has served an electronic copy of this filing upon its shippers and interested state regulatory commissions.

Ms. Debbie-Anne Reese, Secretary

February 12, 2026

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Communication

Northern requests that all correspondence and communications concerning this filing be served upon each of the following:

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Respectfully submitted,

/s/ Luis Valdivia

Luis Valdivia
Director, Regulatory Policy and Rates

Attachments

Northern Natural Gas Company
Penalty Revenue Crediting
Daily Delivery Variance Charges
For the Period April 2025 through October 2025

Schedule 1

Penalty Type	Month	Volume Dth	Amount \$
(a)	(b)	(c)	(d)
NEG DDVC	202504	452,949	\$131,190.61
NEG DDVC	202505	306,036	\$105,888.64
NEG DDVC	202506	326,992	\$112,997.27
NEG DDVC	202507	195,042	\$67,484.63
NEG DDVC	202508	362,156	\$125,305.91
NEG DDVC	202509	480,253	\$166,167.66
NEG DDVC	202510	678,225	\$234,736.26
TOTAL NEGATIVE DDVC		2,801,653	\$943,770.98
POS DDVC	202504	127,304	\$49,626.87
POS DDVC	202505	68,712	\$23,774.19
POS DDVC	202506	38,403	\$13,050.24
POS DDVC	202507	96,534	\$33,400.48
POS DDVC	202508	56,573	\$19,574.10
POS DDVC	202509	30,081	\$10,408.03
POS DDVC	202510	194,252	\$67,230.10
TOTAL POSITIVE DDVC		611,859	\$217,064.01
PUN DDVC	202504	157,004	\$72,405.97
PUN DDVC	202505	54,636	\$18,904.13
PUN DDVC	202506	57,841	\$14,505.19
PUN DDVC	202507	80,070	\$27,704.29
PUN DDVC	202508	63,878	\$22,101.90
PUN DDVC	202509	59,263	\$20,504.97
PUN DDVC	202510	72,207	\$24,990.94
TOTAL PUNITIVE DDVC		544,899	\$201,117.39
TOTAL PENALTIES		3,958,411	\$1,361,952.38

Northern Natural Gas Company

Schedule 2

Penalty Revenue Crediting

Daily Delivery Variance Charge Revenue Credit Interest Calculation

For the Period April 2025 through October 2025

Month	Penalty Amount Collected	FERC Interest	Days For First Invoice Month	Days - Full Month	Partial Month Interest	Full Month Interest	Interest For First Month Billed	Interest For Full Month	Total Interest	Cumulative Balance
(a)	(b)	(c)	(d)	(e)	(f) =	(g) =	(h)	(i)	(j)	(k)
	/1		/2		d * c / 365	e * c / 365	/3	/4	h + i	/5
	\$	%					\$	\$	\$	\$
202504	\$253,223.45	7.55%								
202505	\$148,566.96	7.55%	9	0	0.0019	0.0000	\$ 481.12	\$ -	\$ 481.12	\$253,223.45
202506	\$140,552.70	7.55%	8	30	0.0017	0.0062	\$ 252.56	\$ 1,569.99	\$ 1,822.55	\$404,094.08
202507	\$128,589.40	7.50%	8	31	0.0016	0.0064	\$ 224.88	\$ 2,586.20	\$ 2,811.08	\$544,646.78
202508	\$166,981.91	7.50%	7	31	0.0014	0.0064	\$ 180.03	\$ 3,485.74	\$ 3,665.76	\$673,236.18
202509	\$197,080.66	7.50%	9	30	0.0018	0.0062	\$ 300.57	\$ 4,174.08	\$ 4,474.65	\$851,169.58
202510	\$326,957.30	7.50%	8	31	0.0016	0.0064	\$ 315.33	\$ 5,447.49	\$ 5,762.82	\$1,048,250.24
202511	\$0.00	7.50%	7	30	0.0014	0.0062	\$ 457.74	\$ 6,499.16	\$ 6,956.90	\$1,375,207.54
202512	\$0.00	7.50%	0	31	0.0000	0.0064	\$ -	\$ 8,801.33	\$ 8,801.33	\$1,396,728.59
202601	\$0.00	7.20%	0	31	0.0000	0.0061	\$ -	\$ 8,520.04	\$ 8,520.04	\$1,396,728.59
202602	\$0.00	7.20%	0	12	0.0000	0.0024	\$ -	\$ 3,352.15	\$ 3,352.15	\$1,396,728.59
202603	\$0.00	7.20%	0	0	0.0000	0.0000	\$ -	\$ -	\$ -	\$1,408,600.78
202604	\$0.00	7.20%	0	0	0.0000	0.0000	\$ -	\$ -	\$ -	\$ 1,408,600.78
202605		7.20%	0	0	0.0000	0.0000	\$ -	\$ -	\$ -	\$ 1,408,600.78
202606		7.20%		0		0.0000	\$ -	\$ -	\$ -	\$ 1,408,600.78
202607		7.20%		0		0.0000	\$ -	\$ -	\$ -	\$ 1,408,600.78
202608		7.20%		0		0.0000	\$ -	\$ -	\$ -	\$ 1,408,600.78
\$1,361,952.38							\$2,212.24	\$44,436.18	\$46,648.40	\$1,408,600.78

Footnotes

1/ Sum of all DDVC penalties by month. See Schedule 1.

2/ The first month of interest is based on days from invoice due date to the end of the month.

3/ Penalty Amount from prior month * Partial Month Interest rate.

4/ Cumulative Balance from prior month * Full Month Interest rate.

5/ Penalty Amount (b) from prior month plus Cumulative Balance (k) from prior month plus interest (j) from previous quarters.

Northern Natural Gas Company
Daily Delivery Variance Charge Revenue Credit Report
For the Period April 2025 through October 2025

Schedule 3

Shipper Name	DDVC Paid	Percent of Total DDVCs	Inverse DDVCs Paid	Scheduled Quantities (SQ)	SQ * Inverse DDVCs Paid	Weighted Factor (Payback Percent)	Penalty Credit (h) = (g) * Total Credit Amount
(a)	(b) \$	(c)	(d) = 100% - c	(e) dth	(f) = d*e dth	(g) = f / Sum(f)	
AG PROCESSING INC A COOPERATIVE	13,248.01	0.97272197 %	99.02727803 %	2,896,030	2,867,859	0.27169356 %	3,827.08
AGRI-ENERGY, LLC	0.00	0.00000000 %	100.00000000 %	104,523	104,523	0.00990224 %	139.48
AL-CORN CLEAN FUEL, LLC	899.13	0.06601773 %	99.93398227 %	3,575,254	3,572,893	0.33848666 %	4,767.93
ALKANE MIDSTREAM LLC	13,160.72	0.96631279 %	99.03368721 %	744,890	737,692	0.06988704 %	984.43
ALTON MUNICIPAL UTILITIES	1.39	0.00010206 %	99.99989794 %	58,674	58,673	0.00555853 %	78.30
BASIN ELECTRIC POWER COOPERATIVE	3,633.25	0.26676777 %	99.73323223 %	87,196	86,963	0.00823865 %	116.05
BLACK HILLS SERVICE COMPANY, LLC	0.00	0.00000000 %	100.00000000 %	80,471,035	80,471,035	7.62361805 %	107,386.34
BP ENERGY COMPANY	47,452.44	3.48414825 %	96.51585175 %	15,609,442	15,065,585	1.42727462 %	20,104.60
BUSHMILLS ETHANOL, INC.	3,472.81	0.25498762 %	99.74501238 %	2,184,415	2,178,845	0.20641815 %	2,907.61
CARDINAL FG COMPANY	329.76	0.02421230 %	99.97578770 %	1,857,583	1,857,133	0.17593998 %	2,478.29
CASCADE MUNICIPAL UTILITIES	0.00	0.00000000 %	100.00000000 %	114,147	114,147	0.01081399 %	152.33
CENTERPOINT ENERGY RESOURCES CORP., D/B/	42,844.29	3.14579941 %	96.85420059 %	154,861,872	149,990,228	14.20968687 %	200,157.77
CF INDUSTRIES NITROGEN, LLC	45,189.64	3.31800441 %	96.68199559 %	45,197,121	43,697,478	4.13978622 %	58,313.06
CHEVRON U.S.A. INC.	11,179.79	0.82086497 %	99.17913503 %	153,775	152,512	0.01444859 %	203.52
CIRCLE PINES UTILITIES	187.53	0.01376920 %	99.98623080 %	391,796	391,742	0.03711263 %	522.77
CITY OF CROOKS, SD	31.50	0.00231286 %	99.99768714 %	168,676	168,672	0.01597955 %	225.09
CITY OF EVERLY, IOWA	0.00	0.00000000 %	100.00000000 %	27,871	27,871	0.00264043 %	37.19
CITY OF FAIRBANK	0.00	0.00000000 %	100.00000000 %	42,985	42,985	0.00407229 %	57.36
CITY OF GILMORE, IOWA	0.00	0.00000000 %	100.00000000 %	202,373	202,373	0.01917230 %	270.06
CITY OF HARTLEY, IOWA	0.00	0.00000000 %	100.00000000 %	73,197	73,197	0.00693449 %	97.68
CITY OF HAWARDEN, IOWA	0.00	0.00000000 %	100.00000000 %	100,791	100,791	0.00954868 %	134.50
CITY OF MAPLETON	0.00	0.00000000 %	100.00000000 %	46,192	46,192	0.00437611 %	61.64
CITY OF ORANGE CITY	0.00	0.00000000 %	100.00000000 %	385,257	385,257	0.03649825 %	514.11
CITY OF PONCA, NEBRASKA	0.00	0.00000000 %	100.00000000 %	25,436	25,436	0.00240974 %	33.94
CITY OF REMSEN, IOWA	0.00	0.00000000 %	100.00000000 %	71,996	71,996	0.00682072 %	96.08
CITY OF ROLFE, IOWA	0.00	0.00000000 %	100.00000000 %	28,694	28,694	0.00271840 %	38.29
CITY OF ROUND LAKE, MN	0.00	0.00000000 %	100.00000000 %	32,007	32,007	0.00303226 %	42.71
CITY OF SAC CITY, IOWA	0.00	0.00000000 %	100.00000000 %	115,219	115,219	0.01091555 %	153.76
CITY OF SANBORN, IA	0.00	0.00000000 %	100.00000000 %	162,581	162,581	0.01540250 %	216.96
CITY OF SCRIBNER	0.00	0.00000000 %	100.00000000 %	29,778	29,778	0.00282109 %	39.74
CITY OF SIOUX CENTER	1,318.25	0.09679120 %	99.90320880 %	2,136,412	2,134,344	0.20220224 %	2,848.22
CITY OF TIPTON	0.00	0.00000000 %	100.00000000 %	175,958	175,958	0.01666981 %	234.81
CITY OF TRAER, IOWA	0.00	0.00000000 %	100.00000000 %	71,696	71,696	0.00679229 %	95.68
CITY OF TWO HARBORS, MINNESOTA	0.00	0.00000000 %	100.00000000 %	431,496	431,496	0.04087882 %	575.82
CITY OF VIRGINIA, MN	15.58	0.00114395 %	99.99885605 %	875,636	875,625	0.08295445 %	1,168.50

Northern Natural Gas Company
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For the Period April 2025 through October 2025

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Shipper Name	DDVC Paid	Percent of Total DDVCs	Inverse DDVCs Paid	Scheduled Quantities (SQ)	SQ * Inverse DDVCs Paid	Weighted Factor (Payback Percent)	Penalty Credit (h) = (g) * Total Credit Amount
(a)	(b) \$	(c)	(d) = 100% - c	(e) dth	(f) = d*e dth	(g) = f / Sum(f)	
CITY OF WAHOO	0.00	0.00000000 %	100.00000000 %	198,537	198,537	0.01880888 %	264.94
CITY OF WAUKEE	75.10	0.00551414 %	99.99448586 %	877,059	877,010	0.08308566 %	1,170.35
CITY OF WEST BEND, IOWA	0.00	0.00000000 %	100.00000000 %	84,521	84,521	0.00800730 %	112.79
CITY OF WHITEMORE	0.00	0.00000000 %	100.00000000 %	25,909	25,909	0.00245455 %	34.57
CLEAN ENERGY RENEWABLE FUELS, LLC	7,691.93	0.56477232 %	99.43522768 %	131,514	130,771	0.01238891 %	174.51
COMMUNITY UTILITY COMPANY	0.00	0.00000000 %	100.00000000 %	90,382	90,382	0.00856256 %	120.61
CONSTELLATION ENERGY GENERATION, LLC	16,940.34	1.24382763 %	98.75617237 %	2,640,528	2,607,684	0.24704525 %	3,479.88
COON RAPIDS MUNICIPAL UTILITIES	0.00	0.00000000 %	100.00000000 %	66,973	66,973	0.00634485 %	89.37
DAKOTA ETHANOL, LLC	429.04	0.03150184 %	99.96849816 %	1,606,251	1,605,745	0.15212413 %	2,142.82
DCP OPERATING COMPANY, LP	24,017.73	1.76347796 %	98.23652204 %	209,005	205,319	0.01945139 %	273.99
DOOLEY'S NATURAL GAS OF IA, LLC	0.00	0.00000000 %	100.00000000 %	3,629	3,629	0.00034380 %	4.84
EMMETSBURG MUNICIPAL GAS WORKS	0.00	0.00000000 %	100.00000000 %	216,975	216,975	0.02055565 %	289.55
ENCORE ENERGY SERVICES, INC.	4,278.36	0.31413433 %	99.68586567 %	17,354,110	17,299,594	1.63891886 %	23,085.82
ENTERPRISE MIDLAND BASIN MIDSTREAM LLC	15,545.15	1.14138719 %	98.85861281 %	692,300	684,398	0.06483810 %	913.31
ETC MARKETING, LTD.	12,297.28	0.90291556 %	99.09708444 %	609,882	604,375	0.05725693 %	806.52
ETC TEXAS PIPELINE, LTD.	14,581.10	1.07060278 %	98.92939722 %	122,875	121,559	0.01151619 %	162.22
ETHANOL PRODUCTS, LLC	22,937.20	1.68414112 %	98.31585888 %	33,478,924	32,915,091	3.11829072 %	43,924.27
GCC SUPPLY & TRADING LLC	71,729.18	5.26664376 %	94.73335624 %	2,818,458	2,670,019	0.25295071 %	3,563.07
GOLDEN SPREAD ELECTRIC COOPERATIVE, INC.	43,562.26	3.19851565 %	96.80148435 %	51,176,192	49,539,313	4.69322659 %	66,108.83
GRAETTINGER MUNICIPAL GAS	0.00	0.00000000 %	100.00000000 %	42,501	42,501	0.00402643 %	56.72
GREATER MINNESOTA GAS, INC.	1,559.39	0.11449666 %	99.88550334 %	914,102	913,055	0.08650047 %	1,218.45
GREAT PLAINS NATURAL GAS CO.	1,895.38	0.13916639 %	99.86083361 %	4,128,781	4,123,035	0.39060569 %	5,502.07
GREAT RIVER ENERGY	1,415.04	0.10389791 %	99.89610209 %	3,275,694	3,272,290	0.31000830 %	4,366.78
GREEN PLAINS ENERGY SERVICES	1,752.18	0.12865208 %	99.87134792 %	1,569,862	1,567,842	0.14853330 %	2,092.24
GUARDIAN ENERGY LLC	8,852.11	0.64995738 %	99.35004262 %	3,624,638	3,601,079	0.34115693 %	4,805.54
GUTHRIE CENTER MUNICIPAL UTILITIES	0.00	0.00000000 %	100.00000000 %	128,744	128,744	0.01219687 %	171.81
HARLAN MUNICIPAL UTILITIES	0.00	0.00000000 %	100.00000000 %	513,603	513,603	0.04865742 %	685.39
HIBBING PUBLIC UTILITIES COMMISSION	212.09	0.01557250 %	99.98442750 %	1,558,583	1,558,340	0.14763311 %	2,079.56
HIGHWATER ETHANOL, LLC	0.00	0.00000000 %	100.00000000 %	1,529,890	1,529,890	0.14493783 %	2,041.60
HILCORP PERMIAN CT TXNM, LLC	7,780.29	0.57126006 %	99.42873994 %	108,709	108,087	0.01023988 %	144.24
INTERSTATE POWER AND LIGHT COMPANY	0.00	0.00000000 %	100.00000000 %	20,614,016	20,614,016	1.95291864 %	27,508.83
IOWA STATE UNIVERSITY OF SCIENCE AND TEC	459.15	0.03371263 %	99.96628737 %	2,645,504	2,644,612	0.25054371 %	3,529.16
JO-CARROLL ENERGY, INC. (NFP)	341.51	0.02507503 %	99.97492497 %	360,607	360,516	0.03415435 %	481.10
KANSAS GAS SERVICE, A DIVISION OF ONE GA	60.56	0.00444656 %	99.99555344 %	133,494	133,488	0.01264631 %	178.14
KOCH ENERGY SERVICES, LLC	24,732.26	1.81594161 %	98.18405839 %	55,527,524	54,519,176	5.16500595 %	72,754.31

Northern Natural Gas Company
Daily Delivery Variance Charge Revenue Credit Report
For the Period April 2025 through October 2025

Schedule 3

Shipper Name	DDVC Paid	Percent of Total DDVCs	Inverse DDVCs Paid	Scheduled Quantities (SQ)	SQ * Inverse DDVCs Paid	Weighted Factor (Payback Percent)	Penalty Credit (h) = (g) * Total Credit Amount
(a)	(b) \$	(c)	(d) = 100% - c	(e) dth	(f) = d*e dth	(g) = f / Sum(f)	
LAKE PARK MUNICIPAL UTILITIES	0.00	0.00000000 %	100.00000000 %	101,706	101,706	0.00963536 %	135.72
LINCOLNWAY ENERGY, LLC	18,746.46	1.37644020 %	98.62355980 %	2,018,162	1,990,383	0.18856375 %	2,656.11
LSCP, LLC	159.16	0.01168616 %	99.98831384 %	3,641,128	3,640,702	0.34491071 %	4,858.41
MADISON GAS AND ELECTRIC COMPANY	0.00	0.00000000 %	100.00000000 %	13,101,132	13,101,132	1.24116741 %	17,483.09
MANILLA MUNICIPAL GAS DEPT	0.00	0.00000000 %	100.00000000 %	26,996	26,996	0.00255753 %	36.03
MANNING MUNICIPAL GAS DEPT	0.00	0.00000000 %	100.00000000 %	183,797	183,797	0.01741245 %	245.27
MARATHON PETROLEUM COMPANY LP	4,853.70	0.35637810 %	99.64362190 %	6,459,203	6,436,183	0.60974736 %	8,588.91
MAYO CLINIC	11,024.43	0.80945782 %	99.19054218 %	2,720,129	2,698,110	0.25561197 %	3,600.55
METROPOLITAN UTILITIES DISTRICT	8,157.99	0.59899231 %	99.40100769 %	33,010,473	32,812,742	3.10859444 %	43,787.69
MIDAMERICAN ENERGY COMPANY	0.00	0.00000000 %	100.00000000 %	102,465,853	102,465,853	9.70735031 %	136,737.81
MIDWEST NATURAL GAS, INC.	0.00	0.00000000 %	100.00000000 %	2,230,378	2,230,378	0.21130025 %	2,976.38
MILLE LACS CORPORATE VENTURES	206.21	0.01514076 %	99.98485924 %	115,173	115,155	0.01090949 %	153.67
MINNESOTA ENERGY RESOURCES CORPORATION	4,482.08	0.32909227 %	99.67090773 %	70,957,628	70,724,111	6.70021964 %	94,379.35
MONOLITH NEBRASKA LLC	0.00	0.00000000 %	100.00000000 %	215	215	0.00002037 %	0.29
NEW ULM PUBLIC UTILITIES COMMISSION	0.00	0.00000000 %	100.00000000 %	39,693	39,693	0.00376041 %	52.97
NORTHERN STATES POWER COMPANY, A MINNESO	1,169.41	0.08586277 %	99.91413723 %	71,014,426	70,953,451	6.72194672 %	94,685.39
NORTHERN STATES POWER COMPANY, A WISCONS	0.00	0.00000000 %	100.00000000 %	9,267,576	9,267,576	0.87798622 %	12,367.32
NORTHERN STATES POWER COMPANY (GEN)	(5,199.80)	(0.38179015%)	100.38179015 %	77,412,673	77,708,226	7.36187666 %	103,699.45
NORTHWEST NATURAL GAS LLC	9.69	0.00071148 %	99.99928852 %	241,481	241,479	0.02287710 %	322.25
OCCIDENTAL ENERGY MARKETING, INC.	27,831.24	2.04348114 %	97.95651886 %	64,243	62,930	0.00596183 %	83.98
OSAGE MUNICIPAL UTILITIES	13.15	0.00096553 %	99.99903447 %	354,770	354,766	0.03360961 %	473.43
PEERLESS CHAIN COMPANY	8.30	0.00060942 %	99.99939058 %	54,212	54,211	0.00513581 %	72.34
PLYMOUTH ENERGY, L.L.C.	84.77	0.00622415 %	99.99377585 %	974,486	974,425	0.09231451 %	1,300.34
POET BIOREFINING - ARTHUR, LLC	0.00	0.00000000 %	100.00000000 %	9,500	9,500	0.00090001 %	12.68
POET BIOREFINING - FAIRBANK, LLC	0.00	0.00000000 %	100.00000000 %	9,600	9,600	0.00090948 %	12.81
PRESTON MUNICIPAL NATURAL GAS DEPARTMENT	0.00	0.00000000 %	100.00000000 %	49,075	49,075	0.00464924 %	65.49
QUAD COUNTY CORN PROCESSORS COOPERATIVE	0.00	0.00000000 %	100.00000000 %	252,994	252,994	0.02396800 %	337.61
RAHR CORPORATION	247.06	0.01814013 %	99.98185987 %	698,805	698,678	0.06619095 %	932.37
REG ALBERT LEA, LLC	1,110.13	0.08151019 %	99.91848981 %	89,797	89,723	0.00850013 %	119.73
ROCK RAPIDS MUNICIPAL UTILITIES	0.00	0.00000000 %	100.00000000 %	147,225	147,225	0.01394772 %	196.47
SEQUENT ENERGY MANAGEMENT LLC	3,888.45	0.28550558 %	99.71449442 %	5,343,491	5,328,235	0.50478322 %	7,110.38
SHEEHAN'S GAS COMPANY	23.19	0.00170270 %	99.99829730 %	181,238	181,234	0.01716964 %	241.85
SIOUXLAND ETHANOL, LLC	201.72	0.01481109 %	99.98518891 %	2,112,973	2,112,660	0.20014795 %	2,819.29
SIOUX VALLEY INVESTMENTS, L.L.C.	85.48	0.00627628 %	99.99372372 %	1,323	1,322	0.00012524 %	1.76
SOUTHWESTERN PUBLIC SERVICE COMPANY, A N	550,749.79	40.43825600 %	59.56174400 %	39,937,691	23,787,585	2.25357437 %	31,743.87

Northern Natural Gas Company
Daily Delivery Variance Charge Revenue Credit Report
For the Period April 2025 through October 2025

Schedule 3

Shipper Name	DDVC Paid	Percent of Total DDVCs	Inverse DDVCs Paid	Scheduled Quantities (SQ)	SQ * Inverse DDVCs Paid	Weighted Factor (Payback Percent)	Penalty Credit (h) = (g) * Total Credit Amount
(a)	(b) \$	(c)	(d) = 100% - c	(e) dth	(f) = d*e dth	(g) = f / Sum(f)	
SUPERIOR WATER, LIGHT & POWER COMPANY	2,684.59	0.19711335 %	99.80288665 %	1,390,972	1,388,230	0.13151733 %	1,852.55
SYMMETRY ENERGY SOLUTIONS, LLC (MN)	12,577.77	0.92351026 %	99.07648974 %	1,449,612	1,436,224	0.13606415 %	1,916.60
TENASKA MARKETING VENTURES	59,101.23	4.33944908 %	95.66055092 %	42,629,690	40,779,796	3.86337256 %	54,419.50
TEXAS GAS SERVICE, A DIVISION OF ONE GAS	0.00	0.00000000 %	100.00000000 %	22,192	22,192	0.00210241 %	29.61
TOWN OF BROOKLYN	0.00	0.00000000 %	100.00000000 %	80,501	80,501	0.00762646 %	107.43
TOWN OF SABULA	0.00	0.00000000 %	100.00000000 %	21,101	21,101	0.00199905 %	28.16
UNITED ETHANOL LLC	155.73	0.01143432 %	99.98856568 %	1,833,382	1,833,172	0.17366998 %	2,446.32
UNITED STATES GYPSUM COMPANY	3,630.12	0.26653795 %	99.73346205 %	328,635	327,759	0.03105104 %	437.38
UPPER MICHIGAN ENERGY RESOURCES CORPORAT	3,185.16	0.23386721 %	99.76613279 %	5,124,677	5,112,692	0.48436324 %	6,822.74
VALENT BIOSCIENCES LLC	0.00	0.00000000 %	100.00000000 %	149,570	149,570	0.01416988 %	199.60
VILLAGE OF GOODHUE	13.84	0.00101619 %	99.99898381 %	76,580	76,579	0.00725490 %	102.19
VIROQUA GAS COMPANY A DIVISION OF MADISO	0.00	0.00000000 %	100.00000000 %	305,761	305,761	0.02896701 %	408.03
WALL LAKE MUNICIPAL GAS	0.00	0.00000000 %	100.00000000 %	33,182	33,182	0.00314358 %	44.28
WESTERN MINNESOTA MUNICIPAL POWER AGENCY	14,932.89	1.09643261 %	98.90356739 %	2,602,892	2,574,353	0.24388756 %	3,435.40
WESTROCK SHARED SERVICES, LLC	47.05	0.00345460 %	99.99654540 %	683,465	683,441	0.06474744 %	912.03
WISCONSIN ELECTRIC POWER COMPANY (GAS OP	6,308.36	0.46318506 %	99.53681494 %	6,462,595	6,432,661	0.60941369 %	8,584.21
WISCONSIN GAS LLC	0.00	0.00000000 %	100.00000000 %	19,345,394	19,345,394	1.83273267 %	25,815.89
WISCONSIN POWER AND LIGHT COMPANY	2,847.70	0.20908954 %	99.79091046 %	17,460,459	17,423,951	1.65070012 %	23,251.77
WOODBINE MUNICIPAL NATURAL GAS SYSTEMS	0.00	0.00000000 %	100.00000000 %	61,757	61,757	0.00585070 %	82.41
WOODRIVER ENERGY LLC	5,272.82	0.38715157 %	99.61284843 %	4,794,011	4,775,450	0.45241380 %	6,372.70
WORLD FUEL SERVICES, INC.	6,113.11	0.44884903 %	99.55115097 %	6,138,206	6,110,654	0.57890758 %	8,154.50
WTG GAS MARKETING, LLC	132,340.94	9.71700200 %	90.28299800 %	5,913,095	5,338,519	0.50575750 %	7,124.10
XTO ENERGY INC.	18,779.74	1.37888375 %	98.62111625 %	260,187	256,599	0.02430953 %	342.42
	\$1,361,952.38	100%		1,085,049,441	1,055,549,143	100%	\$1,408,600.78

Northern Natural Gas Company
Annual Penalty Revenue Crediting
Receipt Point Penalty
Charges and Interest Calculation
For the Period April 2025 through October 2025

Schedule 4

Month Invoiced	Penalty Amount Collected	FERC Interest	Days for First Invoice Month	Days Full Month	Partial Month Interest Rate	Full Month Interest Rate	Interest for First Month Billed	Interest for Full Month	Total Interest	Cumulative Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
			1/		d * c / 365	e * c / 365	2/	3/	i + h	4/
	\$	%					\$	\$	\$	\$
202504	3,878.31	7.55%								
202505	1,222.42	7.55%	9		0.0019	0.0000	7.37	0.00	7.37	3,885.68
202506	781.61	7.55%	8	30	0.0017	0.0062	2.08	24.09	26.17	5,108.10
202507	1,436.94	7.50%	8	31	0.0016	0.0064	1.25	32.69	33.94	5,889.71
202508	1,089.55	7.50%	7	31	0.0014	0.0064	2.01	37.69	39.71	7,426.47
202509	662.94	7.50%	9	30	0.0018	0.0062	1.96	46.04	48.01	8,516.02
202510	880.13	7.50%	8	31	0.0016	0.0064	1.06	54.50	55.56	9,178.96
202511	0.00	7.50%	7	30	0.0014	0.0062	1.23	56.91	58.14	10,220.80
202512	0.00	7.50%		31	0.0000	0.0064	0.00	65.41	65.41	10,220.80
202601	0.00	7.20%		31	0.0000	0.0061	0.00	62.35	62.35	10,220.80
202602	0.00	7.20%		13	0.0000	0.0026	0.00	26.57	26.57	10,375.13
202603	0.00	7.20%			0.0000	0.0000	0.00	0.00	0.00	10,375.13
202604	0.00	7.20%			0.0000	0.0000	0.00	0.00	0.00	10,375.13
202605	0.00	7.20%				0.0000	0.00	0.00	0.00	10,375.13
202606	0.00	7.20%				0.0000		0.00	0.00	10,375.13
202607	0.00	7.20%				0.0000		0.00	0.00	10,375.13
Totals	\$9,951.90						\$16.96	\$406.27	\$423.23	\$10,375.13

Footnotes

- 1/ The first month of interest is based on days from invoice due date to the end of the month.
- 2/ Penalty Amount Collected from prior month * Partial Month Interest rate.
- 3/ Cumulative Balance from prior month * Full Month Interest rate.
- 4/ Penalty Amount Collected from prior month plus Cumulative Balance from prior month plus Total Interest from previous quarters.

**Northern Natural Gas Company
Annual Penalty Revenue Crediting
Receipt Point Penalty Credit Report
For the Period April 2025 through October 2025**

Schedule 5

Shipper	Receipt Penalty Paid	Percent of Receipt Penalties Paid	Scheduled Volume	Scheduled Volume Factor at Point	Weighted Factor (Payback Percent)	Receipt Penalty Credit
(a)	(b)	(c)	(d)	(e)	(f)	(g)
		b / Sum(b)		d / Sum(d)	e * (1-c)	Total from Schedule 4 * f / Sum(f)
	\$		Dth			\$
BLACK HILLS SERVICE COMPANY, LLC	0.00	0.0000%	968	0.13933932%	0.13933932%	14.66 1/
CENTERPOINT ENERGY RESOURCES CORP., D/B/	0.00	0.0000%	540,113	77.74687746%	77.74687746%	8,181.16 2/
CLEAN ENERGY RENEWABLE FUELS, LLC	0.00	0.0000%	143,876	20.71031384%	20.71031384%	2,179.31 3/
GEVO NW IOWA RNG, LLC	6,641.37	66.7347%	0	0.00000000%	0.00000000%	0.00 4/
WISCONSIN GAS LLC	3,310.53	33.2653%	9,750	0.00000000%	0.00000000%	0.00 5/
Totals	\$ 9,951.90	100.0000%	694,707	98.59653062%	98.59653062%	\$ 10,375.13

Per Tariff Part 8, Section 57.B.2, Receipt Penalty Revenue shall be credited to "shippers that operate contiguous, onshore receipt points that do not have an Operator Balancing Agreement (OBA)."

1/ Black Hills Service Company, LLC is the point operator for Marshall Ridge Biogas Rec, POI 79582.

2/ CenterPoint Energy Minnesota Gas is the point operator for Waterville, POI 922.

3/ Clean Energy Renewable Fuels, LLC is the agent for the operator of the East Dakotas Biogas point, POI 79540.

4/ Gevo NW Iowa RNG, LLC is the point operator for Gevo Biogas Receipt - Doon, IA, POI 79555.

5/ Wisconsin Gas LLC is not the point operator nor agent for Brightmark C-Dairy Augusta Biogas Rec, POI 79550